Form 3160-3

SUBMIT IN PLICATE.

36

(November 1983) (formerly 9—331C)			ARIMEN	ITED STATE IT OF THE F LAND MANA	INT	ERIOR	(Other instru		5. LEASE DESIGNATIO	No. 1004-01 st 31, 1985
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b. TYPE OF WELL	DRILL	. 🛛		DEEPEN		OIVIS	PLUG BA	CK 🗆	7. UNIT AGREEMENT	HAMB
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2. NAME OF OPERATO		_							Gebau er- (
Wesgr	a Oi	1 Cc	orp						9. WELL NO.	11 00111
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P.O. 4. LOCATION OF WELL At SURFACE	L (Repor	t locat	lon clearly an	din accordance vi	tan	84531			10. FIBLD AND POOL,	OR WILDCAT
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At proposed prod	. sone	14	217' fr	om the ea	st	line			11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
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	ne ha		mile						San Juan	Utah
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TO NEAREST WEI	.L, DRILL 7 This Li	ing, co: I are, pt .		300 '		7001 H			Y OR CABLE TOOLS	
21. ELEVATIONS (Show	whether	DF, R	T, GR, etc.)	700	1	100 - 116		rota	ary	
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23.			I	PROPOSED CASI	NG AN	D CEMENT	ING PROGRA		after an	proval
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proposed depth, little loop zone, 600' to 700 ft

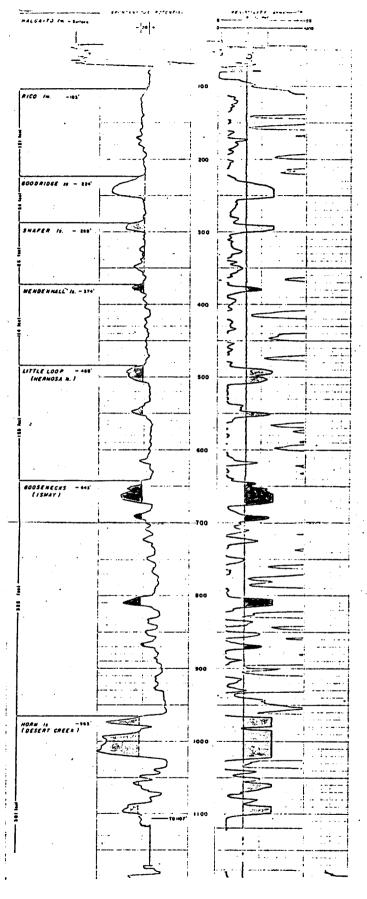
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

signed HE Speen	TITLE	DATE TO TO TO
(This space for Federal or State office use) API BERMIT NO. 43 - 037 · 31580		APPROVED BY THE STATE OF UTAH DIVISION OF APPROVAL DATE OIL, GAS, AND MINING
APPROVED BY	TITLE	DATE: 12 10 P
		WELL SPACING: 16-3

	•		Person
COMPANY	WESGRO OIL CORPORA		OCT 22 1990
, SEC.	7	well no53 	ON SION U.
LOCATION _	720 F/NL & 1217 F		
ELEVATION .	4114 GROUND		
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SURVEYED	OCTOBER 2,	11	<u>90 </u>

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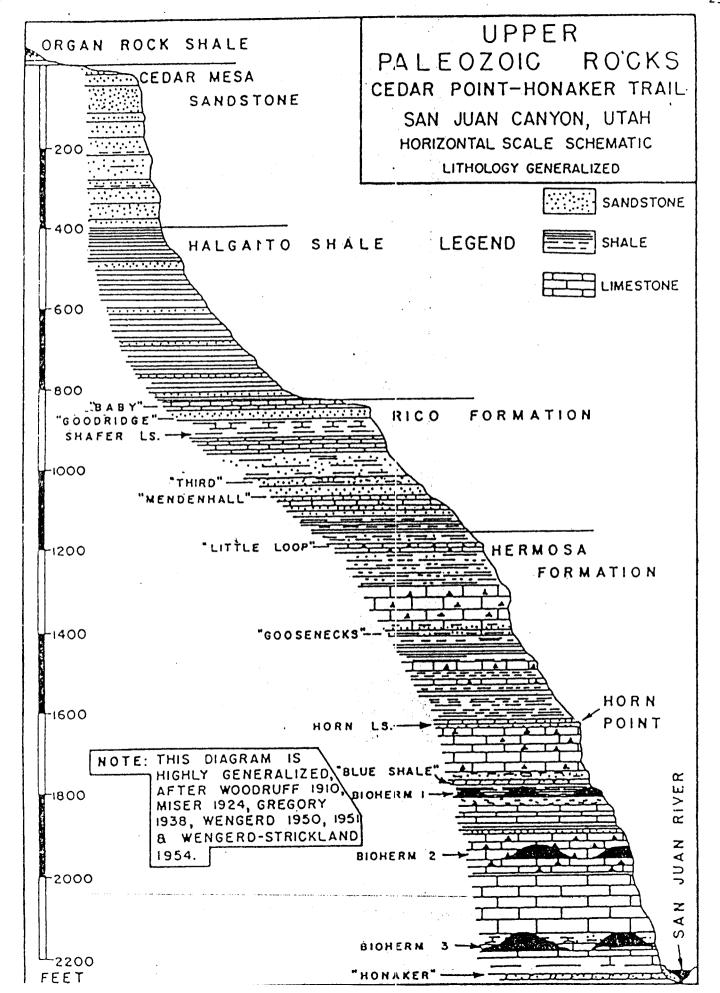


SHIPROCE DIL AND SAS CORPORATION

WERICAN MAT APEA

9AN JUAN COUNTY, UTAN 9ENE 9EC 7 - 1419, N19E 1019' PNL, 225' PEL ELEV. 4292' 94

EXHIBIT b



CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH NORTH SCALE (CLAGRAM IS SEMI-SCHEMATIC) CEDAR O (VERTICAL) MESA HALGAITO (HORIZONTAL) 0 1/2 VERTICAL EXAGGERATION 10.51 RICÓ HEXICAN HAT OIL FIELD HERMOSA HORN POINT FIRKERTON TRAIL CEDAR MESA ANTICLINE STRATIGRAPHIC POSITION OF GIL SANDS AFTER: WOODRUFF 1910, MISER 1924, CRECORY 1938. WENGERD 1950, 1951, 1954; WITH ADDITIONS FROM COMMERCIAL SOURCES.

OPERATOR WESGIA Oil COID DATE 10.06.90
WELL NAME Gelau - Groom 57
SEC NENE 7 T 405 R 19E COUNTY San Tuan
43-037-31560 Hedval (1) API NUMBER TYPE OF LEASE
CHECK OFF:
PLAT NEAREST WELL
LEASE FIELD POTASH OR OIL SHALE
PROCESSING COMMENTS:
water Permit
APPROVAL LETTER: SPACING: R615-2-3 UNIT R515-3-2
150-3 4-15-80 R615-3-3
STIPULATIONS:
1- Auds water primit



State of Utah DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

November 25, 1990

Wesgra Oil Corporation P. O. Box 367 Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 57 - NE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah 720' FNL, 1217' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

Prior to commencement of drilling, receipt by the Division of evidence 1. providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- Prompt notification if it is necessary to plug and abandon the well. Notify R. 4. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Rule R6I5-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (80I) 538-6121.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31582.

Sincerely,

Associate Director, Oil & Gas

tas

Enclosures

cc: Bureau of Land Management

J. L. Thompson

we14/1-18

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DE

SUBMIT 1. AIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

PARTMENT OF THE INTERIOR	Expires August 31, 1985
BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO. U-7303
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		IF LAND MANAG				U-7303	
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	EMAK SEIST SO
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·				-	, \
b. TYPE OF WELL	RILL 🖾	DEEPEN []	PLUG B	ACK 🗌	7. UNIT AGREEMENT N	AMB
	GAS CT		*******			JII	٠
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2. NAME OF OPERATOR						Gebauer-G	room
Wesgra	Oil Corp					9. WELL NO.	1 00111
3. ADDRESS OF OPERATOR	1					くフ	
P.O. Bo	ox 367, Mexic	an Hat : IIt	ah 8453	7 1		10 7777 477 7000	
4. LOCATION OF WELL ()	Report location clearly a	nd in accordance with	any State	equirements •)		10. PIBLD AND POOL, O	
At surface	•		,	cquirements.		Hexican H	
					Ø	11. SEC., T., R., M., OR I AND SURVEY OR AN	LE.
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	AND DIRECTION FROM NI	AREST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH	13. STATE
· =	half mile					San Juan	Utah
15. DISTANCE FROM PROF LOCATION TO NEARES			16. NO. OF 4	CRES IN LEASE] 17. NO. (F ACRES ASSIGNED	
PROPERTY OR LEADE	LINE, PT.				TO T	HIS WELL	
(Also to nearest dri 18. DISTANCE FROM PRO	PORED LOCATIONS		<u>350</u>		5		
TO NEAREST WELL, I	DRILLING, COMPLETED.	Ì	19. PROPOSE	DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TE	•	300'	י 700		rot	arv	
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QUANTITY OF CEMENT

DIVISION OF OIL GAS & MINING

proposed depth, little loop zone, 600' to 700 ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give pertipreventer program, if any. 24.	deepen or plug back, give data on present productive inent data on subsurface locations and measured and	sone and proposed new productive true vertical depths. Give blowout
SIGNED It & Skely	TITLE president	DATE 10-1990

(This space for Federal or State office use)

/S/ WILLIAM C. STRINGER APPROVED BY

APPROVAL DATE. Assistant District Manager

FLARING OR VENTING OF

GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

PERMIT NO. _

*See Instructions On Reverse Side

COMPANY _	WESGRO OIL CORPORATION	INCOME OF THE PROPERTY OF THE
LEASE		WELL NO. 53 57 DECENVE
	7 , _T 42S	
LOCATION _	720 F/NL & 1217 F/EL	DIVISION OF OIL GAS & MINING
ELEVATION .	4114 GROUND	
	 	1217'
•		N
41.	SERVITY THAT THE ALONE PLAT WAS PREF	PARED FROM FIELD NOTES OF ACTUAL THE SAME ARE TRUE AND CORRECT TO Registered Land Surveyor. #1472
SURVEYED _	OCTOBER 2,	

Wesgra Corporation Well No. Gebauer-Groom 57 NENE Sec. 7, T. 42 S., R. 19 E. San Juan County, Utah Lease U-7303



DIVISION OF OIL GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provid€d by UTO251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

DRILLING PROGRAM Α.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Order No. 1, Onshore Oil and gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

- 1. 500 lb. pressure valve shall be tested according to Onshore Order No.
- Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.

B. Stipulations

- 1. All oil flow lines will be buried.
- 2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

- 1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill).
- 2. Approximately 200 feet of new road (25 feet of maximum disturbed width) would be constructed.
- 3. The access (including any existing non-county) road wil be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.
- 4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
- 5. The topsoil from the access road will be reserved in place.
- 6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.
- 7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.
- 8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

- 9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
- 10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the we'l head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
- 11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.
- 12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.
- 13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.
- 14. Pad construction material will be obtained from on site and in place materials.
- 15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.
- 16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.
- 17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
- 18. No chrame compounds will be on location.
- 19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.
- 20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.
- 21. Camp facilities will not be required.
- 22. Within 24 hours of completion of drilling, the location and surrounding area will cleared of everything not required for production.
- 23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (inches/as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
- 24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.
- 25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

- 26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
- 27. The dirt contractor will be provided with an approved copy of the surface use plan.
- 28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places:
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- 29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
- 30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify	Bob Turri	_of the _	San Juan	Resource Area, at
(801) _	587-2141 for the foll	owing:		
2 (days prior to commencement	of dirt w	ork, constructi	ion or reclamation;
1	day prior to spudding;			
50	feet prior to reaching sur	face casi	ng depth;	
3	hours prior to testing BOP'	s and sur	face casing.	
Oneyear'	person at the above number in the Moab District Offic 7 (If unsuccessful, then no	e at (801) 259-6111 or a	at home (801)
	the Moab District Office, B following:	Branch of	Fluid Minerals	at (801) 259-6111
ap _l In ve	well abandonment operation proval of the Assistant Dis the case of newly drilled rbal approval can be obtain the order listed.	strict Man dry holes	ager, Minerals , and in emerge	Division. ency situations,
Da	le Manchester, Petroleum En	ıgineer	Office Phone	e: (801) 259-6111
			Home Phone:	(801) 259-6239
Er	ic Jones, Petroleum Enginee	er	Office Phone	e: (801) 259-6111
			Home Phone:	(801) 259-2214
	unable to reach the above after hours please call th			eekends, holidays,
	nn Jackson, ief, Branch of Fluid Minera	ıls	Office Phone	e: (801) 259-6111

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

Home Phone:

(801) 259-7990

Form 9-331 Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposate to drill or to despen or plug back to a different 1. oil well set of there 2. NAME OF OPERATOR Wesgra Corporation 3. ADDRESS OF OPERATOR P.O. BOX 367, Mexican Hat, Utah 84.53 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AL DOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EARLY WELL ON. 43-037-31582 15. ELEVATIONS (SHOW DF, KDB, AND WD) 10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Propose toe move location 120' directly south to comply with state spacing regulations, as we intend to drill a desert creek test. proposed depth 1200 to 1300' 10. Interpretation of the proposed depth of the propos	Second well proposed to delive the despen or plug back to a different proposed to despen or plug back to a different proposed to delive the form 3-31-C for each proposed as proposed to a different proposed to a different proposed to a different proposed depth for all and true vertical depths for all markets and correct 8. FARM OR LEASE NAME Gebauer-Groom 9. Well NO. 57 10. FIELD OR WILDCAT NAME Mexican Hat Nexican Hat Nexican Hat Sec 7, 428, 192 12. COUNTY OR PARISH 13. STATE Sec 7, 428, 192 12. COUNTY OR PARISH 13. STATE San Juan Utah 14. API NO. 43-037-31582 15. ELEVATIONS (SHOW DF, KDB, AND WD) EST WATER SHUT-OFF HANGE ZONES BANDON* TO A CIDIZE LEPHIR WELL ULL OR ALTER CASING ULL OR ALTER CASING ULL OR ALTER CASING ULL OR MATER CASING (NOTE: Report results of multiple completion or zone CASICAL CASING (NOTE: Report results of	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE U-7303 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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proposed depth 1200 to 1300' JUN 0.5 1991 DIVISION C DIVISION C OIL CAS & MININE Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct	proposed depth 1200 to 1300' JUN 0.5-1991 DATE: 6-10-9/ DIVISION O OIL GAS & MININE Subsurface Safety Valve: Manu. and Type Set @ Ft. 8. I hereby certify that the foregoing is true and correct IGNED TITLE President DATE 6-3-91	 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinent. 	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and not to this work.)*
JUN 0.5.1991 DATE: 6-10-9 DIVISION C. BOTTLE CONTROLL OIL CAS & MININE Ubsurface Safety Valve: Manu. and Type	JUN 0-5-1991 DATE: 6-10-9 DIVISION C DIVISION C DIVISION C Set @ Ft. 8. I hereby certify that the foregoing is true and correct IGNED TITLE President DATE 6-3-91	Propose toe move location 120' dire with state spacing regulations, as	ctly southe to comply we intend to drill a
18. I hereby certify that the foregoing is true and correct	8. I hereby certify that the foregoing is true and correct IGNED DATE 6-3-91	with state spacing regulations, as	ctly southe to comply we intend to drill a
8. I hereby certify that the foregoing is true and correct	8. I hereby certify that the foregoing is true and correct IGNED DATE 6-3-91	with state spacing regulations, as desert creek test.	ctly southe to comply we intend to drill a
8. I hereby certify that the foregoing is true and correct	8. I hereby certify that the foregoing is true and correct IGNED DATE 6-3-91	with state spacing regulations, as desert creek test.	ctly southe to comply we intend to drill a JUN 0-5-1991
8. I hereby certify that the foregoing is true and correct	8. I hereby certify that the foregoing is true and correct IGNED DATE 6-3-91	with state spacing regulations, as desert creek test.	ctly southe to comply we intend to drill a JUN 0-5-1991
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	IGNED WE Skeen TITLE President DATE 6-3-91	with state spacing regulations, as desert creek test.	JUN 0-5-1991 DIVISION CT DIVI
IGNED DATE 6-3-9]		with state spacing regulations, as desert creek test. proposed depth 1200 to 1300'	JUN 0-5-1991 DATE: 6-10-91 DIVISION CE TOTALLES BIL CAS & MINING
	(This space for Federal or State office use)	with state spacing regulations, as desert creek test. proposed depth 1200 to 1300' Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct	JUN 0-5-1991 DIVISION C Set @Ft.

JMI A.11	WESGRO	OIL CORPORA	TION	
ASE			WELL NO. 83 57	<u> </u>
	7		R 19E S.L.P.M.	
OCATION	720 F/	NL & 1217 F/	EL	
EVATION _	4114 G	ROUND		
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STATE OF	UTAH Of Oil, Gas and	MINING		OF ERATOR	ra Corpora			<u> </u>	_ OP ERAT	or code $\frac{\mathbb{N}^{-1}}{801}$	-1060
ENTITY AC	TION FORM - DOG	M FORM 6		ADDRESS P.O.	Box 367		·		_ PHONE	No. 691 C	83-2298
				Mexic	an Hat,						
				Utah	34531				_		
OPFRATORS	MUST COMPLETE	FORM UPON SPU	DDING NEW WELL OR W	HEN CHANGE IN OPERATIONS OR I	NTERESTS NECE:	SITAT	ES CHA	NGE I	N EXISTING ENTI	TY NUMBER ASS	I GNMENT.
ACTION	CURRENT	NEW	API NUMBER	WELL NAME				LOCAT		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			- 99	sc	TP	RG	COUNTY	DATE	DATE
В	99999 110-4	11004	43-037-31582	Gebauer-Groom #57 Prop. Zone-Honakes Tr	N.E	7	42S	1 9I	San Juan	7-17-91	7-22-9
COMMENTS:		Feder	al-Lease	Prop. Zone-Honakes Tr	ail						• • • • • • • • • • • • • • • • • • • •
· .		Field	I-mexican Hat	•							
		Unit.	- N/A								
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COMMENTS:	<u> </u>		<u> </u>			-L	1				ļ
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COMMENTS:	<u> </u>		I	JUL 2	5 1991	J	<u> </u>	L		<u></u>	.1
				JUL 2	J 1//1						

DIVISION OF OIL GAS & MINING

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL

B - ADD NEW WELL TO EXISTING ENTITY

C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY

D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY

- OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

E - OTHER (EXPLAIN IN COMMENTS SECTION)

SIGNATURE

President

7-22-91

TITLE

DATE

Form 3160-4 (November 1983) (formerly 9-330)

35. LIST OF ATTACHMENTS

UTAH DIVISION OF OIL, GAS & MINING

UN. ED STATES

SUBMIT IN DUPLIC

(See other in-structions on

Form approved. Budget Bureau No. 1004-0137

Expires Augus	t 31,	1985	
LEASE DESIGNATION	AND	SERIAL	N

DATE _

				MANAGEMEN		17	reverse si	$\frac{d\tilde{e}}{d\tilde{e}}$ 5. Lease des		ON AND SERIAL NO.
	_						1000	6 IN INDIAN		TEE OR TRIBE NAME
WELL COM		OR R	ECOM	PLETION R	EPORT	AND	LOG*			
1a. TYPE OF WELL			WELL		Other			7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	WORK DEI		PLUG	DIFF. ESVR.		(and) 188	N NV No. 74	S. FARM OR	EASE N	NAME
WELL X	OVER LEN		васк 🗀	RESVR. L	THE P	The same	الله الله	Gebau		
2. NAME OF OPERATO					المتعلق الما	, -	******** Z	9. WELL NO.		
Jesgra 3. ADDRESS OF OPER						FP 2	3 1991	 5	7	
		7 May	ican F	Iat, Utab			7 1771	10. FIELD AN		OR WILDCAT
4. LOCATION OF WEL							Pint Of	- Mexic		
At surface	8	30 1 f		a nanth	Jino 1	'VI A IOI	OIT OI	11. SEC., T.,	R., М., О	R BLOCK AND SURVEY
			1217	from th	ناlQe e	GAS	₩.WiNiV.	Sec 7,	428	S. 19E
At top prod. into	ervai reported b	CIOW	•					500 1,	, - 1	- , ,
At total depth							IGGI: ED	12. COUNTY	DR .	13. STATE
				14. PERMIT NO.	582		25. 9(Utah
					-			KB, RT, GB, ETC.)*	119. E	LEV. CASINGHEAD
15. DATE SPUDDED	1	1			Iliz		4114'	KB, KT, GR, EIC.)		
7-18-91	8-7-9			7-9/ 7	TIPLE COMP		23. INTERVA		LS	CABLE TOOLS
20. TOTAL DEPTH, MD (ug, back t. ⊃0 {	, ntu et IV	D 22. IF MULZ HOW M	ANY*	•	DRILLED		v i	
1400			ION-TOP. I	OTTOM, NAME (N	AD AND TVD	•	1	1 10001	25	. WAS DIRECTIONAL SURVEY MADE
24. PRODUCING INTER	TALLOS, OF THE	, cominer								SURIEI MADE
acmn14	es onl y									no
26. TYPE ELECTRIC A		RUN								AS WELL CORED
									no	
28.			CASIN	G RECORD (Rep		ngs set is	n well)	THOCON		
CASING SIZE	WEIGHT, LB		DEPTH SET	(MD) HO	LE SIZE			TING RECORD		AMOUNT PULLED
IXX 10'	20 pd		30 ')]. N 4 		<u>5 sac</u>		[
6 5/8"	17	pd	2701		1/8		24 st	acks	l	
						- 	30.	TUBING REC	ORD	
29.			RECORD		BCBBBN	(MD)	SIZE	DEPTH SET (1		PACKER SET (MD)
SIZE	TOP (MD)	воттом	(MD) 5	BACKS CEMENT*	SCREEN	- 	GILE			
		_								
31. PERFORATION RE	CORD (Internal	size and n	umber)		32.	AC	DID, SHOT, F	RACTURE, CEMEN	T SQU	EEZE, ETC.
TAPII to	be tempo	rary	apand	oned	1	NTERVA		AMOUNT AND KI		
may come	e back ar	nd re-	enter-	at a						
later da	ite									
33.*					DUCTION		 			
DATE FIRST PRODUCT	rion PRO	DUCTION M	METHOD (FI	owing, gas lift, p	umping—s	ire and	type of pump) WELI	STATU ut-in)	8 (Producing or
									<u></u>	
DATE OF TEST	HOURS TESTE	р Сне	OKE SIZE	PROD'N. FOR	OILBB	1	GAS-MCF.	WATER—BI	L.	GAS-OIL RATIO
									1 22	DAVING ANT (CARD)
FLOW. TUBING PRESS.	CASING PRESS		CULATED HOUR RATE	OIIBBI	G A	-MCF.	w I	ATER-BBL.	OIL	GRAVITY-API (CORR.)
		I							1	
34 DISPOSITION OF	GAS (Sold, used)	for fuel, ve	nted, etc.)					TEST WITN	ESSED F	, i

*(See Instructions and Spaces for Additional Data on Reverse Side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE President

TOP NAME NEAS. DEPTH VERT. DEPTH OUT OUT OUT OUT OUT OUT OUT O	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries):	OUS ZONES: (Sł cłuding depth int	now all important z terval tested, cusl		GEOLOGIC MARKERS	•
######################################	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
## 15	GBBABEARE COOL WILLIAMS	אַר	2101	۶	MEAS, DEPTH	rrue . Depth
aloop 615 730" lower little loop pay Zone 890" 5	Shafer LS	2541	2621			
e loop 615 730' lower little loop pay zone 890' 5 Creek 1020' 1265' 1.265'		445				
990' 1020' 1166' 1265'		615	7301	little loop pay		
1265'		8901				
1265'	Desert Creek	10201			-	
1765,	lower	1160'				
	H.U.	1265'				

43-037-31582

Form 3160-14 (April 1987)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

					0.	2					Sec	/
7	**			11	VDIVIDU	JAL WEL	L RECOR	lD			R	42 S., 19 E.
					Date D	ecembe	- 3, 199	91				М
FEDER	RAL					S.,	ite		Utah		Kei. No. 2	
Lease No			7303				unty		San Jua	ın		
			ration	100%			ld		Mexicar			
Operator	Wesgra	Corpo	ration									
			r-Groom				trict		Moab			
A.P.I. Well ?			-31582				odivision		NENE		•	
Location) (830	ENC	. ,	12/7	FE	4	
Date Drilling	Approved	Marc	h 11, 19	991			ll Elevation		4114			Fe
Date Drilling	Commence	_d July	18, 199	91		To:	al Depth _		1265			Fe
Date Drilling	Ceased _	Augu	st 7, 19	991								
						Gra	vity A.P.I.					
			al)									
	GE	OLOGIC	FORMATIO	NS		, .		PRODUC [®]	TIVE HORI	ZONS		
	surface Supai		Ĺ	OWEST TES	STED		NAME		DEPTH	IS	со	ONTENTS
SURFACE	MANAGE	MENT AG	ENCY	BLM								
MINERAL	OWNERSI	HIP		BLM	·	_						
LEASE EX	PIRATION			2/2	8/79	_						
	70.7 · · ·		-		W	ELL STATI	IS					
YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1991							SPUD		TA			
												
			 									
·			 									
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irst Producti	on Memora	ndum 7 <u>/</u>	15/85	Lea	se Extensio	on Memora	ıdum	8/21/74	Cont	irmation		
emarks												

	UNITED STATES TMENT OF THE INTER EAU OF LAND MANAGEME		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO	OTICES AND REPORTS populate to drill or to deepen or plus (CATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. PARM OR LEASE NAME
Works Oil Co	orp		Gebauer-Groom
	67 MexicanHot H	tah 81.527	5. WELL RO.
P.O. Box 310-36 4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with a	ny State requirements.*	Mexican Hat 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether	DE DE CE eta	Sec 7, 42S, 195
43-037-31582	4114'	DF, RI, GR, EUC.	
	Appropriate Box To Indicate	Matura a Chilatian Barrat	
NOTICE OF INT			BEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) plug & abar	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res Completion or Reco	REPAIRING WELL ALTERING CASING ABANDONMENT® uits of multiple completion on Well suppletion Report and Log form.) tes, including estimated date of starting any
abandonment		nas been make to	d requested temporary
		Thanks	JAN 1 0 1992
	######################################		DIVISION OF OIL GAS & MINING
. •		1) atthews	
18. I hereby certify that the foregoing	is true and correct		
SIGNED /	TITLE F	resident	DATE 1-3-91
(This space for Federal or State of APPROVED BY CONDITIONS OF APPROVAL, IF	TITLE		DATE

Form 3160-5	UNI D STA	ATES SUBMIT IN TRIPL. T	FORM APPROVED OMB NO. 1004-0135 Expires: September 30, 1990
(May 1989)	DEPARTMENT OF THE	IE INTERIOR (Other Instructions 62 F	5. LEASE DESIGNATION AND SERIAL NO. U-7303
SUN (Do not use this	IDRY NOTICES AND R	<u> </u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL TA GAS			7. UNIT AGREEMENT NAME
WELL WELL WELL NAME OF OPERATOR	OTHER		S. FARM OR LEASE NAME
	a Corporation		Gebauer-Groom
3. ADDRESS OF OPERATO		- TT. b. TT2. 0 45777	57
1. LOCATION OF WELL (Report location clearly and in accor	n Hat, Utah 24531 dance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 bel At surface	ow.) 1217' from the	e east line	Mexican Hat
	720' from	the north line	11. SEC., T., B., M., OR BLK. AND SURVEY OF ARMA Sec 7, 448, 19E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-037-3158	2 41:	14'	San Juan Utah
16.	Check Appropriate Box	To Indicate Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	長日本名	EQUENT REPORT OF:
TEST WATER SHUT-	PULL OR ALTER CAS	SING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET		ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Otter)(Note: Report resu	nits of multiple completion on Well appletion Report and Log form.)
		Thanks	Been
18. I hereby certify the	at the foresoing is true and correct	TITLE President	JUN 2 9 1992 DIVISION OF OIL GAS & MINING
	deral or State office use)		•
APPROVED BY		TITLE	DATE
AFFRUVED DI	ADDROVAL IN ANY.		

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR verse date in the control of the contro	Form 3160-5 (May 1989)	UN ED STATES	SUBMIT IN TRIP TE-	FORM APPROVED OMB NO. 1004-0135 Expires: September 30, 1990
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposeds to diff or depth of the depth of the form of proposeds.) Out	DE		OR verse side)	5. LEASE DESIGNATION AND SERIL NO.
Other Wall of Corporation Samples of Organizors Superisor Corporation S		en manage to delli on to donon on place b	sank to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
### Section of Preservor ### Western Corporation ### Section of Preservor ### Western Corporation ### Box 310-367, Mexican Hat, Utah 34,531 Description of Neutral Experies Costion Centry and in accordance with any Make requirements.		OTH FO		7. UNIT AGREEMENT NAME
8. ADDRESS OF OPERATOR P.O. BOX 310-367, Piexican Hat, Utah 34:31 1. To briefly criticy hat the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the foregoing is true and correct signed. 1. Thereby criticy that the forego	2. NAME OF OPERATOR			i
DOCATION OF WILL (Report location clearly and to accordance with any State requirements." AT HOTTERS 11 below. 12.77 from the north line 12.70 from the north line Next Can Hot Line Record to Fall R		oration		Gebuer-Groom 9. WBLL NO.
See also squee 17 below. 1217' from the east line 720' from the north line 1.	P.O. Box 310	-367, Mexican Hat, Ut:	ah 84531	57
18. ELEVATIONS (Show whether or, st, os. etc.) 19. COMPT OR PARISH 18. STATE 43-037-31582 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER SHOT-OFF PRACTURE TREAT SHOTOGO ACCIDIENT (Note: Report results of multiple completion on Wall (Note: R	See also space 17 below.)	1217' from the east 1	ine	Mexican Hot
THE Check Appropriate Box To Indicale Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECTION ALTER SHOTO OF: NOTICE OF INTENTION TO: SUBSECTION ALTER SHOTO OF: NATES SHOTO OF ACTOR ALTER CASING SHOTO OS ACTOR CASING SHOTO OS ACTOR TREATMENT SHOTO OS ACTOR SHOTO OS A			r, RT, GR, etc)	12. COUNTY OR PARISH 13. STATE
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDER SHOOT OR AC		heck Appropriate Box To Indicate N	Nature of Notice, Report, or C	
PRACTURE TREAT SHOOT OR ACTORE SHOW SHOW SHOW SHOW SHOW SHOW SHOW SHOW	NOTICE	OF INTENTION TO:	Passus	DENT REPORT OF:
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perfinent to this work.) filled bottom zones with 240' of cement (40 sacks) filled with plugging material up to 25' of bottom of casing set 50' of cemtnt over the bottom of casing filled up to 30 It of surace and cemented to top. witnessed by Jeff Brown BlM RECEIVED AUG 3 992 DIV. OIL, GAS, MINING 18. I hereby certify that the foregoing is true and correct signed by that the foregoing is true and correct signed by that the foregoing is true and correct signed by that the foregoing is true and correct signed by the foregoing is	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	ALTERING CABING ABANDONMENT* of multiple completion on Well
RECEIVED AUG 13 1992 DIV. OIL, GAS, MINING 18. I hereby certify that the foregoing is true and correct SIGNED TITLE President DATE 8-11-92 (This space for Federal or State office use) APPROVED BY TITLE DATE	filled	with plugging material	ttom of casing	Com or casing
AUG 3 1992 DIV. OIL, GAS, MINING 18. I hereby certify that the foregoing is true and correct SIGNED			witnessed by	Jeff Brown BlM
SIGNED APPROVED BY TITLE President DATE			D	AUG 1 3 1992
(This space for Federal or State office use) APPROVED BY	18. I hereby certify that the f	()/)		\$.11.02
APPROVED BY TITLE DATE			resident	DATE 0-11-74
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE		DATE